SCHEDULE 1. IDENTIFICATION

Who is the survey contact?
-Contact EIA by email at EIA-861@eia.gov to correct or update this information

First Name: ___________________________ Last Name: ___________________________
Title: ___________________________
Telephone: ___________________________ FAX: ___________________________
Email: ___________________________

Who is the survey contact's supervisor?
-Contact EIA by email at EIA-861@eia.gov to correct or update this information

First Name: ___________________________ Last Name: ___________________________
Title: ___________________________
Telephone: ___________________________ FAX: ___________________________
Email: ___________________________

Entity and Preparer Information

What is the legal name of the entity that this form is being prepared for?
__________________________________________________________

What is the current address for this entity's principal business office?

• Enter the complete address, excluding the legal name, of the entity's principal business office

What is the preparer's legal name?

• Enter the legal name of the company which prepares this form, if different from the entity's legal name

What is the preparer's current address?

• Enter the address that this form should be mailed to, if it is different from the entity's principal business office

Select respondent type (check one)

Federal
Political Subdivision
Municipal Authority
Investor-Owned Cooperative

For questions or additional information about the Form EIA-861S, contact the Survey Managers by email at EIA-861@eia.gov.

Jorge Luna-Camara
Phone: (202) 586-3945
FAX Number: (202) 287-1938

Stephen Scott
Phone: (202) 586-5140
### Schedule 4. Part A Sales to Ultimate Customers: Full Service-Energy and Delivery Service (Bundled)

- Report Total Revenue in thousands of dollars
- Report Total Retail Sales in Megawatt hours
- Report Total customer counts

<table>
<thead>
<tr>
<th>State</th>
<th>Balancing Authority</th>
</tr>
</thead>
<tbody>
<tr>
<td>Total Revenue</td>
<td></td>
</tr>
<tr>
<td>Total Retail Sales</td>
<td></td>
</tr>
<tr>
<td>Total Number of Customers</td>
<td></td>
</tr>
</tbody>
</table>

### Schedule 5. Merger and Acquisitions

Was your entity a part of a merger or acquisition during the reporting year?

- [ ] Yes
- [x] No

### Schedule 6. Parts A&B. Demand-Side Management Information

Did you have company-administered Demand-Side Management programs during the reporting year?

- [ ] Yes
- [ ] No

If you have a demand side management (DSM) program for grid-enabled water heaters (as defined by DOE’s EERE), how many grid-enabled water heaters were added to your program this year?

- Number of heaters

### Schedule 6. Part C. Time-Based Rate Programs (Dynamic Pricing Programs)

**Time-based rate programs** include real-time pricing, critical peak pricing, variable peak pricing and time-of-use rates, also known as dynamic pricing programs.

Did you operate any time-based rate programs which are administered through a tariff during the reporting year?

- [ ] Yes - Enter number of customers by state and balancing authority
- [ ] No

#### STATE Balancing Authority

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<thead>
<tr>
<th>Residential (a)</th>
<th>Commercial (b)</th>
<th>Industrial (c)</th>
<th>Transportation (d)</th>
<th>Total (e)</th>
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</thead>
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### Schedule 6. Part D. Advanced Metering
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<th>Residential (a)</th>
<th>Commercial (b)</th>
<th>Industrial (c)</th>
<th>Transportation (d)</th>
<th>Total (e)</th>
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<td>Number of AMI Meters</td>
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<td>Energy Served Through AMI</td>
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**SCHEDULE 7. PART A. NET METERING**

Net Metering programs allow customers to sell excess power they generate back to the electrical grid to offset consumption.

Did you have Net Metering Programs during the reporting year?

Yes
No